

Developing a Hydro Turbine for Shallow Water River Systems

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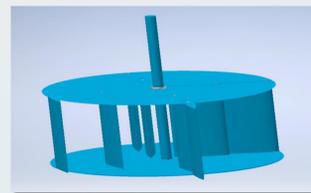
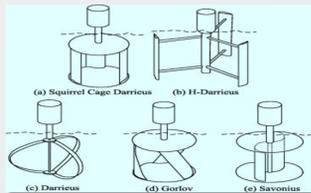
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Why care about shallow water River systems for hydropower?

- Huge global potential of hydropower from in-land waters and built-in environment
- UK: >7,500 km of navigable waterways [1] with many possible sites for hydro development
- US: Small & Micro hydro from natural streams to increase 50% of hydroelectricity generation [2]
- India: >15,000 km navigable waterways [3] mainly for irrigation. >9% of the country's suicide accounted for farmers mainly due to farming related debts in 2014 [4]. Can the cost of farming be reduced by harnessing electricity?



Conventional Axial Flow Lift based Turbine for Tidal Current (Left) and an Estream @ miniature Turbine in a River (Right)



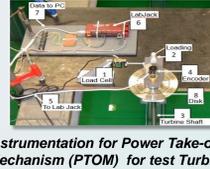
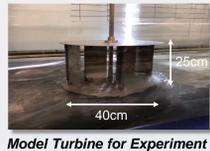
Common types of Vertical Axis Turbine [5] (Left) and the Model turbine considered for research (Right)

- Most of the research and development on hydro-kinetic turbines focused on tidal currents
- Efficient turbines for the tidal stream are emerging with axial flow and lift based providing promising results on efficiency [6]
- But what about shallow depth river systems and built-in environment?
- Lack of research on low cost, environmentally friendly turbine to adapt the shallow depth River and River-alike hydro-dynamics

Methodology for Turbine Development

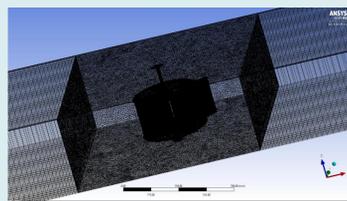
Experimental Testing

- ✓ Free Stream Velocity measurement of flume by Acoustic Doppler Velocimeter (ADV)
- ✓ Test the model turbine with changes in number and shapes of turbine blades at various Reynolds Number (Re → 2-5 x 10⁵)
- ✓ Change the flume side walls to funnel the flow to the turbine
- ✓ Record and calculate measured power output of model turbines
- ✓ Calculate turbine power coefficient (C_p)
- ✓ Assess results between two PTOM Approaches: Mechanical Disk Brake System & Electrical Servo-Motor System



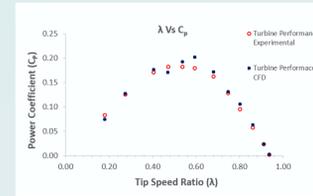
CFD Modelling

- ✓ Develop and compare Computational Fluid Dynamics (CFD) models with ANSYS CFX® for multiple rotating blade turbine
- 2D Model Approach
- Pseudo-Transient 3D Model Approach
- Dynamic 3D Meshing Approach
- ✓ Compute power coefficient (C_p) for all the options considered in the Experimental work



Validation

- ✓ Assess how accurately the ANSYS CFX® results from different modelling approaches compare with the experimental outcomes from the turbine flume test
- ✓ Quantify error and uncertainty estimates for both the CFD and experimental results



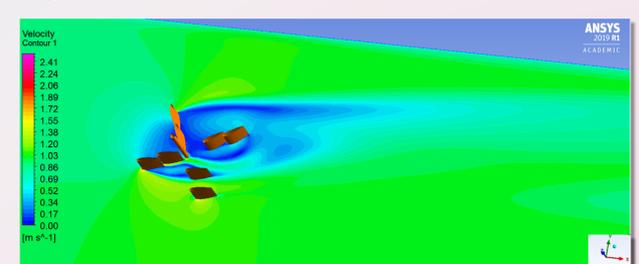
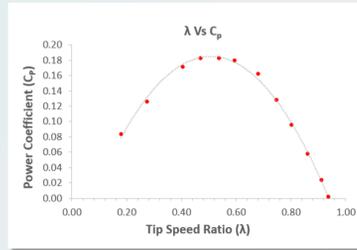
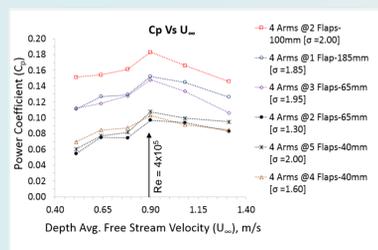
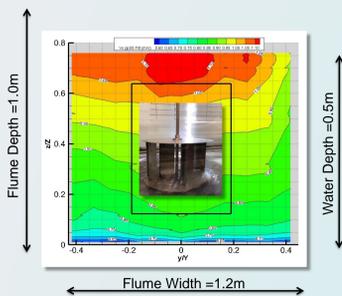
Optimum Turbine

- ✓ Establish an optimum turbine configuration
- ✓ Recommend a computationally cost effective CFD Model Approach for an early stage Design Optimisation
- ✓ Understand the impact of channel shapes on turbine performance



Results so far

- ✓ Free Stream velocity provides an insight into the theoretical power potential of a water channel
- ✓ Turbine performance not only varies with changes in turbine blade numbers but also depends on the Reynolds Number (Re) due to channel turbulences
- ✓ Turbine with 2 flaps at each four arms shows a promising performance among the six different turbine options trialled so far.
- ✓ C_p of 0.18 provides an extra room for improvement with further experimental study
- ✓ CFD model works as a supporting tool for turbine model optimisation alongside the experimental testing that allows a comprehensive flow field visualisation
- ✓ The maximum torque developed on the turbine blades are compared with the experimental results which show a varying degree of agreements with the experimental results (2% to 12%)



What Next ?

- ✓ Develop further CFD models for all approaches with ANSYS CFX® and validate with experimental outcomes
- ✓ Suggest a computationally low cost modelling approach for an *Early Stage Design Optimisation* of turbine with multiple moving parts
- ✓ Experimentally test the turbine with further modification of flume channel and blades shapes
- ✓ Establish an optimum turbine configuration and understand the impact of channel shapes on its performance

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